



**SPP**

*Southwest  
Power Pool*

***Facility Study  
For  
Generation Interconnection  
Request  
GEN-2011-007***

***SPP Generation  
Interconnection***

***(#GEN-2011-007)***

**January 2014**

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## Revision History

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Date	Author	Change Description
01/10/2012	SPP	Facility Study Report Issued
01/07/2014	SPP	Account for Definitive Interconnection System Impact Restudy Results (DISIS-2011-001-4)

## Summary

Oklahoma Gas and Electric (OG&E) performed a detailed Facility Study at the request of Southwest Power Pool (SPP) for Generation Interconnection request GEN-2011-007 (250.1 MW). The request for interconnection was placed with SPP in accordance with SPP's Open Access Transmission Tariff, which covers new generation interconnections on SPP's transmission system.

### Interconnection Customer Interconnection Facilities

The Interconnection Customer will be responsible for the 345 kV transmission line from its wind farm Substation to the Point of Change of Ownership (POC) near the proposed Mathewson 345kV substation. In addition, the customer will be responsible for reactive power compensation equipment to maintain 95% lagging (providing vars) and 95% leading (absorbing vars) power factor at the point of interconnection.

### Transmission Owner Interconnection Facilities and Non-Shared Network Upgrades

Per the following Facility Study, the Interconnection Customer is responsible for \$3,654,353.00 of Transmission Owner Interconnection Facilities and Non-Shared Network Upgrades.

In addition, by way of agreement between the Transmission Owner and the Interconnection Customer, the Interconnection Customer is responsible for \$790,000 of additional Transmission Owner Interconnection Facilities. These facilities consist of 1,800 feet of 345kV transmission line from the Point of Interconnection (Mathewson Substation) to the Point of Change of Ownership. These changes have already been effected in the Generator Interconnection Agreement (GIA) with the Interconnection Customer. Also, Interconnection Customer has agreed to accelerate the construction of the Mathewson Substation for an initial construction cost of \$5,000,000 to be repaid to the Interconnection Customer per the terms of the GIA.

These changes bring the total of Transmission Owner Interconnection Facilities and Non-Shared Network Upgrades to **\$9,444,353**.

### Shared Network Upgrades

The Interconnection Customer was studied within the DISIS-2011-001-4 Impact Restudy. At this time, the Interconnection Customer is allocated **\$21,981,949.57** for Shared Network Upgrades.

Upgrade Description	Allocated Cost	Total Cost
Mathewson – Cimarron 345kV circuit #2. Build Mathewson Substation. Build second 345kV transmission line between Mathewson and Cimarron at 3000 amps	\$21,981,949.57	\$42,903,753.00
<b>Total</b>	<b>\$21,981,949.57</b>	

If higher queued interconnection customers withdraw from the queue, suspend or terminate their GIA, restudies will have to be conducted to determine the Interconnection Customers' allocation of shared network upgrades. All studies have been conducted on the basis of higher queued interconnection requests and the upgrades associated with those higher queued interconnection requests being placed in service.

### **Additional Required Network Upgrades**

Certain Network Upgrades that are currently not the cost responsibility of the Customer are required for Interconnection. These Network Upgrades include:

1. None at this time

Depending upon the status of higher or equally queued customers, the Interconnection Customer's in-service date is at risk of being delayed or their Interconnection Service is at risk of being reduced until the in-service date of these Other Network Upgrades.

### **Conclusion**

Interconnection Service for GEN-2011-007 will be delayed until the Transmission Owner Interconnection Facilities and Network Upgrades are constructed. The Customer is responsible for **\$9,444,353** of Transmission Owner Interconnection Facilities and Non-Shared Network Upgrades. At this time, the Interconnection Customer is also allocated **\$21,981,949.57** for Shared Network Upgrades. After all Interconnection Facilities and Network Upgrades have been placed into service, Interconnection Service for 250.1MW, as requested by GEN-2011-007, can be allowed. At this time the total allocation of costs of Interconnection Service for GEN-2011-007 are estimated at **\$31,426,302**.



## **FACILITY STUDY**

**for**

### **Generation Interconnection Request 2011-007**

250 MW Wind Generating Facility  
In Canadian County  
Near  
Piedmont, Oklahoma

November 17, 2011

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**OG&E Electric Services**

## **Summary**

Pursuant to the tariff and at the request of the Southwest Power Pool (SPP), Oklahoma Gas and Electric (OG&E) performed the following Facility Study to satisfy the Facility Study Agreement executed by the requesting customer for SPP Generation Interconnection request Gen-2011-007. The request for interconnection was placed with SPP in accordance SPP's Open Access Transmission Tariff, which covers new generation interconnections on SPP's transmission system. The requirements for interconnection consist of adding a new 345kV breaker and a terminal in the existing OG&E Mathewson Substation, Mathewson to be constructed under DISIS 2011-001. The total cost for OKGE to add a new 345kV breaker and a terminal for the wind farm line into the existing Mathewson Substation, is estimated at \$3,654,353.

## Table of Contents

Table of Contents	3
Introduction	4
Interconnection Facilities	5
Interconnection Costs	6
One-Line diagram of Interconnection	7

## **Introduction**

The Southwest Power Pool has requested a Facility Study for the purpose of interconnecting 100MW of wind generation within the service territory of OG&E Electric Services (OKGE) in Canadian County Oklahoma. The proposed 345kV point of interconnection is at the proposed OG&E Mathewson Substation in Canadian County. The proposed in-service date is August 01, 2013.

Power flow analysis has indicated that for the power flow cases studied, it is possible to interconnect the 250MW of generation with transmission system reinforcements within the local transmission system. Given the Point of Interconnection at an existing substation, there are additional requirements for interconnection including bus, breakers, switches, relaying, metering, etc.

The cost for adding a new 345kV terminal to the existing Mathewson Substation, the required interconnection facility, is estimated at \$1,099,958. Other Network Constraints in the American Electric Power West (AEPW), OKGE and Western Farmers Electric Cooperative (WFEC) systems may be verified with a transmission service request and associated studies.



## **Interconnection Facilities**

The primary objective of this study is to identify attachment facilities. The requirements for interconnection consist of adding a new 345kV terminal in the Mathewson Substation. This 345kV addition shall be constructed and maintained by OKGE. The Customer did not propose a route of its 345kV line to serve its 138-34.5kV facilities. It is assumed that obtaining all necessary right-of-way for the new OKGE 345kV substation facilities will not be a significant expense.

The total cost for OKGE to add a new 345kV terminal in the Mathewson substation, the interconnection facility, is estimated at \$1,099,958. This cost does not include building 345kV line from the Customer substation into the existing Mathewson Substation. The Customer is responsible for this 345kV line up to the point of interconnection. This cost does not include the Customer's 345-34.5kV substation and the cost estimate should be determined by the Customer.

This Facility Study does not guarantee the availability of transmission service necessary to deliver the additional generation to any specific point inside or outside the Southwest Power Pool (SPP) transmission system. The transmission network facilities may not be adequate to deliver the additional generation output to the transmission system. If the customer requests firm transmission service under the SPP Open Access Transmission Tariff at a future date, Network Upgrades or other new construction may be required to provide the service requested under the SPP OATT.

The costs of interconnecting the facility to the OKGE transmission system are listed in Table 1.

Short Circuit Fault Duty Evaluation

It is standard practice for OG&E to recommend replacing a circuit breaker when the current through the breaker for a fault exceeds 100% of its interrupting rating with re-closer de-rating applied, as determined by the ANSI/IEEE C37.5-1979, C37.010-1979 & C37.04-1979 breaker rating methods.

For this generator interconnection, no breakers were found to exceed their interrupting capability after the addition of the Customer’s 250 MW generation and related facilities. OG&E found no breakers that exceeded their interrupting capabilities on their system. Therefore, there is no short circuit upgrade costs associated with the Gen-2011-007 interconnection.

**Table 1: Required Interconnection Network Upgrade Facilities**

Facility	ESTIMATED COST (2011 DOLLARS)
OKGE – <b>Interconnection Facilities</b> - Add a single 345kV line terminal to the Mathewson Substation. Dead end structure, line switches, line relaying, revenue metering including CTs and PTs	<b>\$1,099,958</b>
OKGE – <b>Network Upgrades</b> At Mathewson sub add 1-345kV breaker, line relaying, disconnect switches, and associated equipment.	<b>\$2,554,395</b>
OKGE - Right-of-Way for 345kV terminal addition	No Additional ROW
<b>Total</b>	<b>\$3,654,353</b>

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# Mathewson Substation

